



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
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No. F.DTL/207/2016-17/DGM(SO)/EAC/02/71 ISSUE DATE 09.06.16
DUE DATE 17.06.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
10. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
11. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
12. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
13. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
14. HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
15. General Manager Bawana Power Project, PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 21.03.2016 to 27.03.2016. (Week No.52/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-52/FY15-16 covering the period 21.03.16 to 27.03.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

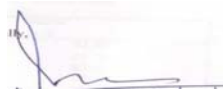
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.03.2016 to 27.03.16(week No. 52/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 21.03.2016 to 27.03.2016(Week 52/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
21	52.284213	52.775216	0.491003	8.67629	8.58985	0.00000	0.00187	8.67816
22	50.905653	50.941530	0.035877	2.08158	1.77350	0.20985	0.50107	2.79250
23	49.251324	48.936434	-0.31489	0.13884	-0.39802	0.00000	3.96823	4.10707
24	43.278821	43.478506	0.199685	2.47632	2.68114	0.48037	0.82364	3.78033
25	51.833283	53.061316	1.228033	23.50967	25.70852	0.00000	0.14607	23.65574
26	54.241489	55.647242	1.405753	36.66621	36.00898	0.00000	0.18910	36.85531
27	54.267574	54.522604	0.25503	10.21934	8.28610	0.00000	0.00000	10.21934
	356.062357	359.362848	3.300491	83.76825	82.65007	0.69022	5.62998	90.08845

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.03.2016 to 27.03.16(week No. 52/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.29246	0.00000	0.69769	-2.59477	2.89174	0.05491	0.35189
2	RPH	2.09269	0.00000	0.48739	-1.60531	1.69742	0.07213	0.16424
3	G.T.STN.	0.46853	0.00000	0.27867	-0.18985	0.00000	0.11814	-0.07171
	IPGCL	5.85368	0.00000	1.46375	-4.38993	4.58917	0.24518	0.44442
4	PRAGATI GT	4.29023	0.00000	0.87155	-3.41868	5.09634	0.13410	1.81176
5	BAWANA	2.70926	0.00000	0.57723	-2.13203	0.96938	1.45179	0.28913
	PPCL	6.99949	0.00000	1.44877	-5.55071	6.06571	1.58589	2.10089
6	BTPS	0.00000	24.83384	2.14153	26.97537	-1.40094	0.01042	25.58486
7	BYPL	0.00000	16.84332	1.63191	18.47523	2.64634	1.26310	22.38466
8	BRPL	8.62346	0.00000	3.46620	-5.15726	8.39741	3.69450	6.93465
9	NDPL	0.00000	16.29885	2.31625	18.61510	1.90303	1.89415	22.41228
10	NDMC	0.00000	22.67342	1.62686	24.30028	0.03076	1.52395	25.85500
11	MES	0.00000	15.67871	1.14165	16.82036	0.04774	8.87140	25.73951
	TOTAL	21.47663	96.32814	15.23694	90.08845	22.27922	19.08860	131.45627

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.03.2016 to 27.03.16(week No. 52/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.35189	0.35189
2	RPH	0.00000	0.16424	0.16424
3	G.T.STN.	0.07171	0.00000	-0.07171
	IPGCL	0.07171	0.51613	0.44442
4	PRAGATI GT	0.00000	1.81176	1.81176
5	Bawana	0.00000	0.28913	0.28913
	PPCL	0.00000	2.10089	2.10089
6	BTPS	0.00000	25.58486	25.58486
7	BYPL	0.00000	22.38466	22.38466
8	BRPL	0.00000	6.93465	6.93465
9	NDPL	0.00000	22.41228	22.41228
10	NDMC	0.00000	25.85500	25.85500
11	MES	0.00000	25.73951	25.73951
12	Regional Deviation NRPC	90.08845	0.00000	-90.08845
13	Pool balance due to additional Deviation	19.08860	0.00000	-19.08860
14	Pool balance due to capping of Generator & U/D Discom	22.27922	0.00000	-22.27922
	TOTAL	131.52798	131.52798	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawl & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.03.2016 to 27.03.16(week No. 52/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	1.02
(i) Actual drawal from the grid in MUs	359.362848
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.091627
(b) GT	6.354350
(c) Pargati	-0.115974
(d) BTPS	26.385720
(e) Bawana	17.551556
Total	50.084025
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	409.446873
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	122.938772
(b) BRPL	164.651090
(c) BYPL	92.647836
(d) NDMC	21.623252
(e) MES	3.415316
(f) IP	-0.000159
Total	405.276107
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.170766
(vi) Trans. Loss((v)*100/(iii)) in %	1.02

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
26.03.2016	64-68	GT	Both 160 Mva Tr. Tripped caused GT tripped

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.03.2016 to 27.03.16(week No. 52/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Mar-16	19.562821	20.017506	0.454685	10.925148	11.42602	0.00000	0.16625	11.59227
22-Mar-16	19.881872	19.763683	-0.118189	-3.505523	-3.14771	0.06362	0.09235	-2.99174
23-Mar-16	18.086212	17.908956	-0.177256	-2.186325	-1.94142	0.27925	0.05314	-1.60903
24-Mar-16	12.899615	12.763017	-0.136599	0.814528	0.46115	0.39784	0.43603	1.29502
25-Mar-16	16.039937	16.195832	0.155896	4.169801	3.95629	0.17774	0.33212	4.46616
26-Mar-16	17.504401	17.834041	0.329640	9.095597	9.39944	0.02916	0.17808	9.60668
27-Mar-16	18.560494	18.455736	-0.104758	-1.111348	-1.53867	0.95542	0.63618	0.05293
Total	122.535352	122.938772	0.403420	18.201878	18.61510	1.90303	1.89415	22.41228

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Mar-16	24.968831	24.742679	-0.226152	-6.03169	-9.45815	4.08645	0.25814	-5.11356
22-Mar-16	23.997718	23.987988	-0.009730	1.04938	0.00289	1.04675	0.62606	1.67570
23-Mar-16	24.416488	23.917538	-0.498950	-5.53323	-5.35317	1.26521	0.69590	-3.39205
24-Mar-16	20.840333	20.500508	-0.339826	-3.68971	-4.42858	1.46258	0.74591	-2.22008
25-Mar-16	23.685477	24.039505	0.354028	6.85608	6.44995	0.34782	0.43886	7.23663
26-Mar-16	24.012982	24.290793	0.277811	8.47024	8.75215	0.02817	0.83796	9.61827
27-Mar-16	23.315844	23.172081	-0.143764	-1.34713	-1.12235	0.16044	0.09166	-0.87025
Total	165.237673	164.651090	-0.586583	-0.226053	-5.15726	8.39741	3.69450	6.93465

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Mar-16	14.181784	14.009197	-0.172587	-2.26219	-2.38171	0.28572	0.02285	-2.07314
22-Mar-16	13.388095	13.374683	-0.013412	1.06079	1.00705	0.14551	0.50210	1.65466
23-Mar-16	13.209585	13.257946	0.048361	2.90140	3.34430	0.17826	0.39463	3.91719
24-Mar-16	11.000262	11.341518	0.341256	3.83357	3.85608	0.34927	0.14756	4.35291
25-Mar-16	13.010848	13.303834	0.292986	5.31871	5.25949	0.01168	0.03036	5.30152
26-Mar-16	13.615514	13.798137	0.182623	6.17001	4.65918	1.67590	0.14821	6.48329
27-Mar-16	13.454814	13.562521	0.107707	2.46736	2.73085	0.00000	0.01739	2.74824
Total	91.860901	92.647836	0.786935	19.489658	18.47523	2.64634	1.26310	22.38466

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DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 21.03.2016 to 27.03.16(week No. 52/ FY 15-16)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Mar-16	3.268754	3.549711	0.280957	6.78684	7.09799	0.00000	0.99161	8.08960
22-Mar-16	3.356301	3.404092	0.047791	1.00956	1.10640	0.00399	0.04989	1.16027
23-Mar-16	3.251534	3.387343	0.135809	2.94270	3.61394	0.00000	0.03399	3.64792
24-Mar-16	2.289734	2.412158	0.122424	1.12024	1.23977	0.00000	0.21395	1.45372
25-Mar-16	2.870170	2.967735	0.097565	2.93628	2.88344	0.02677	0.00000	2.91021
26-Mar-16	2.850962	3.104866	0.253904	5.62893	5.83567	0.00000	0.23452	6.07020
27-Mar-16	2.696802	2.797347	0.100545	2.27963	2.52308	0.00000	0.00000	2.52308
Total	20.584258	21.623252	1.038994	22.704181	24.30028	0.03076	1.52395	25.85500

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Mar-16	0.454140	0.531922	0.077783	1.77537	1.85677	0.00000	0.69826	2.55503
22-Mar-16	0.437915	0.513606	0.075692	1.73011	1.85105	0.04774	0.70368	2.60247
23-Mar-16	0.426173	0.508148	0.081975	1.47195	1.80771	0.00000	0.72721	2.53492
24-Mar-16	0.336453	0.446808	0.110356	1.33121	1.47325	0.00000	0.81833	2.29158
25-Mar-16	0.326003	0.466824	0.140821	2.97727	2.95060	0.00000	1.98704	4.93764
26-Mar-16	0.322517	0.480778	0.158261	3.53026	3.65992	0.00000	2.33881	5.99873
27-Mar-16	0.339873	0.467228	0.127356	2.91027	3.22107	0.00000	1.59808	4.81914
Total	2.643073	3.415316	0.772243	15.726452	16.82036	0.04774	8.87140	25.73951

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Mar-16	0.024000	-0.000020	-0.024020	-0.50900	-0.47579	0.44796	0.00783	-0.02000
22-Mar-16	0.024000	-0.000022	-0.024022	-0.55381	-0.48842	0.48742	0.00392	0.00292
23-Mar-16	0.024000	-0.000024	-0.024024	-0.37059	-0.29181	0.32017	0.02353	0.05190
24-Mar-16	0.024000	-0.000026	-0.024026	-0.27424	-0.23572	0.24136	0.01963	0.02528
25-Mar-16	0.024000	-0.000021	-0.024021	-0.45697	-0.53938	0.40218	0.00000	-0.13720
26-Mar-16	0.024000	-0.000022	-0.024022	-0.54886	-0.13260	0.48307	0.00000	0.35047
27-Mar-16	0.024000	-0.000024	-0.024024	-0.57899	-0.43105	0.50958	0.00000	0.07853
Total	0.168000	-0.000159	-0.168159	-3.292460	-2.59477	2.89174	0.05491	0.35189

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.03.2016 to 27.03.16(week No. 52/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Mar-16	0.905000	0.910937	0.005937	-0.10127	-0.09466	0.00000	0.03046	-0.06421
22-Mar-16	0.916000	0.920417	0.004417	-0.11782	-0.10391	0.00000	0.00000	-0.10391
23-Mar-16	0.900750	0.893682	-0.007068	0.26027	0.31963	0.00000	0.08769	0.40732
24-Mar-16	0.897750	0.908004	0.010254	-0.12447	-0.10699	0.00000	0.00000	-0.10699
25-Mar-16	0.900000	0.902938	0.002938	-0.01359	-0.01605	0.00000	0.00000	-0.01605
26-Mar-16	0.885467	0.894304	0.008837	-0.17657	-0.04266	0.00000	0.00000	-0.04266
27-Mar-16	0.914250	0.924068	0.009818	-0.19507	-0.14522	0.00000	0.00000	-0.14522
Total	6.319217	6.354350	0.035133	-0.468525	-0.18985	0.00000	0.11814	-0.07171

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Mar-16	-0.033000	-0.015900	0.017100	-0.35842	-0.33504	0.28534	0.00789	-0.04181
22-Mar-16	-0.033000	-0.015161	0.017839	-0.38356	-0.33827	0.30208	0.00415	-0.03204
23-Mar-16	-0.033000	-0.013816	0.019184	-0.35360	-0.27843	0.28486	0.02537	0.03179
24-Mar-16	-0.024000	-0.012235	0.011765	-0.13429	-0.11542	0.10141	0.00876	-0.00526
25-Mar-16	-0.024000	-0.015080	0.008920	-0.16731	-0.19749	0.11791	0.00000	-0.07958
26-Mar-16	-0.024000	-0.009672	0.014328	-0.35224	-0.08510	0.32139	0.02456	0.26085
27-Mar-16	-0.024000	-0.009763	0.014237	-0.34327	-0.25556	0.28444	0.00141	0.03029
Total	-0.195000	-0.091627	0.103373	-2.092694	-1.60531	1.69742	0.07213	0.16424

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Mar-16	-0.04800	-0.01666	0.031344	-0.65758	-0.61469	0.77965	0.01278	0.17774
22-Mar-16	-0.04800	-0.01850	0.029502	-0.68169	-0.60120	0.81448	0.00687	0.22015
23-Mar-16	-0.04800	-0.01210	0.035898	-0.63046	-0.49643	0.73129	0.04443	0.27929
24-Mar-16	-0.04800	-0.01598	0.032016	-0.35793	-0.30765	0.42368	0.05828	0.17431
25-Mar-16	-0.04800	-0.01520	0.032802	-0.62253	-0.73480	0.73211	0.00000	-0.00269
26-Mar-16	-0.04800	-0.01789	0.030108	-0.66361	-0.16032	0.79988	0.01175	0.65130
27-Mar-16	-0.04800	-0.01964	0.028356	-0.67642	-0.50358	0.81524	0.00000	0.31166
Total	-0.336000	-0.115974	0.220026	-4.290227	-3.41868	5.09634	0.13410	1.81176

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 21.03.2016 to 27.03.16(week No. 52/ FY 15-16)

J) Deviation FOR BTPS

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Mar-16	3.960000	3.778032	-0.181968	2.83111	2.96090	0.02701	0.00091	2.98882
22-Mar-16	3.960000	3.769068	-0.190932	4.34150	4.77680	-0.36911	0.00000	4.40770
23-Mar-16	3.960000	3.762708	-0.197292	3.31888	4.07592	-0.14027	0.00154	3.93719
24-Mar-16	3.960000	3.769860	-0.190140	1.97845	2.18955	0.00000	0.00000	2.18955
25-Mar-16	3.960000	3.770016	-0.189984	3.47782	3.44666	-0.17783	0.00000	3.26883
26-Mar-16	3.960000	3.771876	-0.188124	4.41763	4.57989	-0.36730	0.00203	4.21461
27-Mar-16	3.960000	3.764160	-0.195840	4.46845	4.94564	-0.37343	0.00595	4.57816
Total	27.720000	26.385720	-1.334280	24.833840	26.97537	-1.40094	0.01042	25.58486

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
21-Mar-16	6.00000	6.06979	0.069790	-1.39444	-1.30348	0.00000	0.00000	-1.30348
22-Mar-16	6.00000	6.06323	0.063230	-1.44251	-1.27218	0.00000	0.00000	-1.27218
23-Mar-16	5.95500	6.01368	0.058677	-0.88031	-0.69317	0.00000	0.00000	-0.69317
24-Mar-16	-0.17400	-0.14133	0.032668	-0.28515	-0.24510	0.28669	0.11365	0.15523
25-Mar-16	-0.14400	-0.14970	-0.005698	0.19880	0.19702	0.24309	0.30186	0.74197
26-Mar-16	-0.14400	-0.15593	-0.011934	0.37593	0.38974	0.23981	0.40993	1.03948
27-Mar-16	-0.13000	-0.14818	-0.018176	0.71842	0.79514	0.19979	0.62635	1.62128
Total	17.363000	17.551556	0.188556	-2.709262	-2.13203	0.96938	1.45179	0.28913

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.